

(c) to (e) Out of the private power developers listed in Table under part (b) above, as per information available, the plants at SI. No. (1) & (6), i.e. Allain Duhangan and Chujachen, being constructed by M/s AD Hydro Power Ltd. & M/s Gati International respectively, are reportedly planning to sell their power through trading companies at the prevailing market rates, subject to the provisions of the Electricity Act, 2003.

The developers of the projects at SI. No. (2), (3) and (4) above i.e. Kareham Wangtoo HEP, Budhil HEP and Malana-II HEP have reportedly signed an agreement with Power Trading Corporation (PTC) for sale of power. As informed by PTC, they have in turn, tied up onward sale of power to the States in Northern Region namely Haryana, Punjab, Rajasthan and Uttar Pradesh. The power sale agreements signed by PTC provide for a price fixed upfront. This price is generally in line with guidelines given by the appropriate Electricity Regulatory Commissions (ERCs) and each case is subject to approval by the ERC of the buyer State/Central Electricity Regulatory Commission.

As regards Maheshwar HEP and Shrinagar HEP, it has been reported that PPAs have been signed by the respective developers with Madhya Pradesh State Electricity Board and Uttar Pradesh Power Corporation Ltd. respectively, as per the stipulations of the Tariff Policy notified on 6.1.2006 and clarification issued on 28th March, 2006. This being a two part tariff, the tariff will be finalized by the appropriate regulatory authority after completion of the project based on regulatory guidelines.

#### **Power generation by independent power producers**

652. SHRI GIREESH KUMAR SANGHI:  
SHRI SANTOSH BAGRODIA:

Will the Minister of POWER be pleased to state:

- (a) the number of proposals of Independent Power Producers (IPPs) approved during last three years, year-wise and State-wise;
- (b) the number of those which are coal and gas based, capacity-wise;
- (c) the number of those in hydro-electric sector, capacity-wise; and

(d) the quantum of additional power which will be available from IRRS by the end of 2007?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) to (c) Concurrence of the Central Electricity Authority (CEA) is required for hydro power schemes estimated to involve capital expenditure exceeding such sum as may be fixed by the Central Government, from time to time, by notification. A statement showing hydro electric power projects of IPPs accorded concurrence by CEA during the last three years is annexed.

(d) Subject to availability of gas, about 2410 MW of additional power is expected to be available from the IPPs by the end of 2007.

***Statement***

*Hydro electric power projects of IPPs accorded concurrence by CEA during last three years*

Name of the project/ executing Agency	State	Capacity (MW)	Date of concurrence by CEA.	Date of expected benefits
During the year 2004	Nil			
During the year 2005	Nil			
During the year 2006				
Teesta Stage-Ill M/s Teesta Urja Ltd.	Sikkim	6x200=1200	12.05.2006	2011-12
Teesta Stage-VI M/s Lanco Pvt. Ltd.	Sikkim	4x125+500	27.12.2006	Five years from the date of financial closure